





Bianca Caiazzo Distributed control of Cyber-Physical Energy Systems: Towards the Energy Transition

Tutor: Prof. Stefania Santini

co-Tutor: Prof. Amedeo Andreotti

Cycle: XXXV

Year: 2021/2022



Background & Info

- MSc degree in Management Engineering, University of Naples Federico II
- Research group: DAiSy Lab
- PhD start and end dates: 01/11/2019-31/01/2023
- Scholarship type: "UNINA"
- Periods abroad: Department of Electrical
 Engineering-Systems at Tel Aviv University, Israel
 from 13/10/2021 to 12/04/2022;
 Supervisor: Prof. Emilia Fridman







3rd Year: Study & Training Activities

Focus of my third year activity has been the design of distributed controllers for Multi-Agent Systems (MASs) accounting for different communication constraints and control requirements. These novel theoretical tools was exploited for different applications, in particular for modern Cyber-Physical Energy Systems (CPES), i.e. the so-called *Microgrids*, in order to promote the current green energy transition.



Attended Seminars:

10 attended seminars during this 3rd year, organized by different international societies, such as IFAC Working group on Time-Delay Systems and IEEE.

Period abroad at Tel Aviv University (TAU)

Novel constructive time-delay approach to periodic averaging to study the stability of systems with fast-varying piacewise continuous coefficients with non-small delays, with application to switched affine systems.



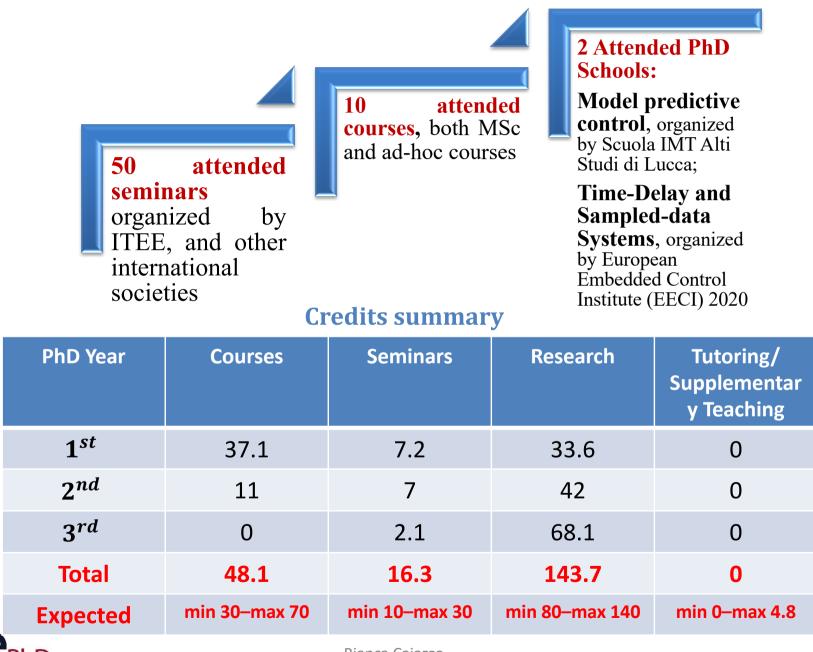
Presentation of 2 papers at: <u>17th IFAC Workshop on Time Delay Systems</u> 2022 Montrèal, Canada (September 27-30, 2022):



- a. 'Synchronization of Multi-Agent Systems under Time-Varying Network via Time-Delay Approach to Averaging'
- b. 'Cooperative Finite-time Control for autonomous vehicles platoons with nonuniform V2V communication delays'



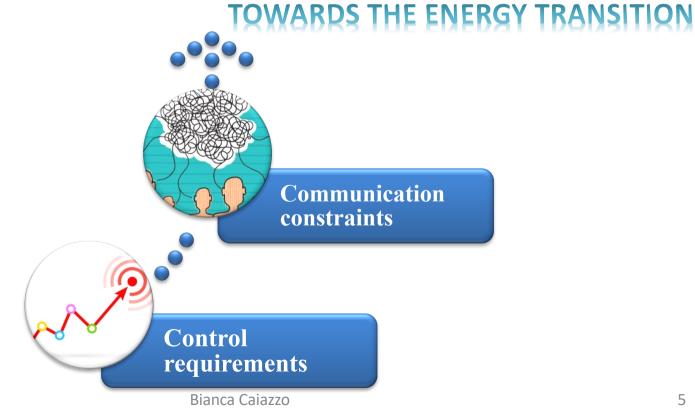
Summary of Study Activities over PhD years



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- My research is focused on the design of distributed control protocols for cyber-physical systems in a networked control system perspective with the aim to reach a common prescribed behaviour at the global level.
- Tailoring these theoretical results with respect to practical problems arising in modern Microgrids including different distributed smart generation sources, both conventional and renewable ones.







- Designing of different distributed cooperative control strategies able to answer some research questions emerging from the technical literature on cooperative control of Multi-Agent Systems, as well as on distributed control for CPESs, such as:
 - 1. Resilience with respect to **time-varying communication delays** by providing delaydependent stability conditions with a gain-tuning rule guaranteeing a **finite-time** convergence;
 - 2. Resilience with respect to any kind of **unmodeled dynamics/unknown uncertainties/unbounded disturbances**, without requiring **any knowledge about global Microgrids information;**
 - 3. Move towards periodic and a-periodic inter-agents interaction in order to reduce communication network workload and save its limited resources.
- Extension of the novel constructive time-delay approach to periodic averaging to the class of systems with fast-varying piecewise-continuous coefficients with non-small delays, with application to stabilization of switched affine systems.



Research products (1/3)

	Andreotti, A., Caiazzo, B., Fridman, E., Petrillo, A., Santini, S.,
[J 1]	Distributed Dynamic Event-Triggered control for voltage recovery in Islanded Microgrids by using Artificial Delays
	Under Review
	Caiazzo, B., Lui, D.G., Petrillo, A., Santini, S.,
[J 2]	Cooperative adaptive PID-like voltage regulation in inverter-based islanded Microgrids under unknown uncertainties
	Under Review
	Caiazzo, B., Fridman, E., and Yang, X.,
[J 3]	Averaging of systems with fast-varying coefficients and non-small delays with application to stabilization of affine systems
	via time-dependent switching,
	Nonlinear Analysis: Hybrid Systems
	<u>vol. 48,</u> May 2023, 101307
	Caiazzo, B., Murino, T., Petrillo, A., Piccirillo, G., Santini, S.,
[J 4]	An IoT-based and cloud-assisted AI-driven monitoring platform for smart manufacturing: design architecture and
	experimental validation,
	Journal of Manufacturing Technology Management
	vol. ahead-of-print
	Caiazzo, B., Di Nardo, M., Murino, T., Petrillo, A., Piccirillo, G., & Santini, S.
[J 5]	Towards Zero Defect Manufacturing paradigm: A review of the state-of-the-art methods and open challenges
[02]	Computers in Industry
	<u>Vol. 134</u> , January 2022, 103548
	B. Caiazzo, A. Coppola, A. Petrillo, S. Santini,
[J 6]	Distributed nonlinear model predictive control for connected autonomous electric vehicles platoon with distance-dependent
լոսյ	air drag formulation
	Energies 14.16 (2021): 5122.
	B. Caiazzo, D. G. Lui, A. Petrillo, S. Santini,
[J 7]	Distributed Double-Layer Control for Coordination of Multiplatoons Approaching Road Restriction in the Presence of IoV
[0,1	Communication Delays,
	IEEE Internet of Things Journal 9.6 (2021): 4090-4109.
[J 8]	A. Andreotti, B. Caiazzo, A. Petrillo, S. Santini,
	Distributed Robust Finite-Time Secondary Control for Stand-Alone Microgrids With Time-Varying Communication Delays,
	IEEE Access, 9 (2021): 59548-59563.





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Research products (2/3)

[J 9]	A. Andreotti, B. Caiazzo, A. Petrillo, S. Santini, A. Vaccaro, <i>Hierarchical two-layer distributed control architecture for voltage regulation in multiple microgrids in the presence of time-</i> <i>varying delays,</i> <i>Energies</i> 13.24 (2020): 6507.
[J10]	A. Andreotti, B. Caiazzo, A. Petrillo, S. Santini, A. Vaccaro, Decentralized smart grid voltage control by synchronization of linear multiagent systems in the presence of time-varying latencies, Electronics 8.12 (2019): 1470.
[C1]	Caiazzo, B., Fridman, E., Petrillo, A., & Santini, S., Synchronization of Multi-Agent Systems under Time-Varying Network via Time-Delay Approach to Averaging, 17th IFAC Workshop on Time Delay Systems TDS 2022 Montreal, Canada, September 27-30, 2022, IFAC
[C2]	 Caiazzo, B., Fridman, E., Petrillo, A., & Santini, S., <i>Cooperative Finite-time Control for autonomous vehicles platoons with nonuniform V2V communication delays,</i> <i>17th IFAC Workshop on Time Delay Systems TDS 2022</i> Montreal, Canada, September 27-30, 2022, IFAC
[C3]	A. Andreotti, B. Caiazzo, A. Di Pasquale, M. Pagano, On Comparing Regressive and Artificial Neural Network Methods for Power System Forecast 2021 AEIT International Annual Conference (AEIT), (pp. 1-6). IEEE.
[C4]	B. Caiazzo, D. G. Lui, A. Petrillo, S. Santini, Distributed Robust Finite-Time PID control for the leader-following consensus of uncertain Multi-Agent Systems with communication delay, 2021 29th Mediterranean Conference on Control and Automation (MED), Online-event, 22-25 June 2021, (pp. 759-764). IEEE.
[C5]	B. Caiazzo, E. Fridman, A. Petrillo, S. Santini, Distributed Sampled-data PID Control for Voltage Regulation in Inverter-Based Islanded Microgrids Using Artificial Delays 16th IFAC Workshop on Time Delay Systems TDS 2021 Guangzhou, China, 29 September-1 October 2021. IFAC-PapersOnLine 54.18 (2021): 186-191.





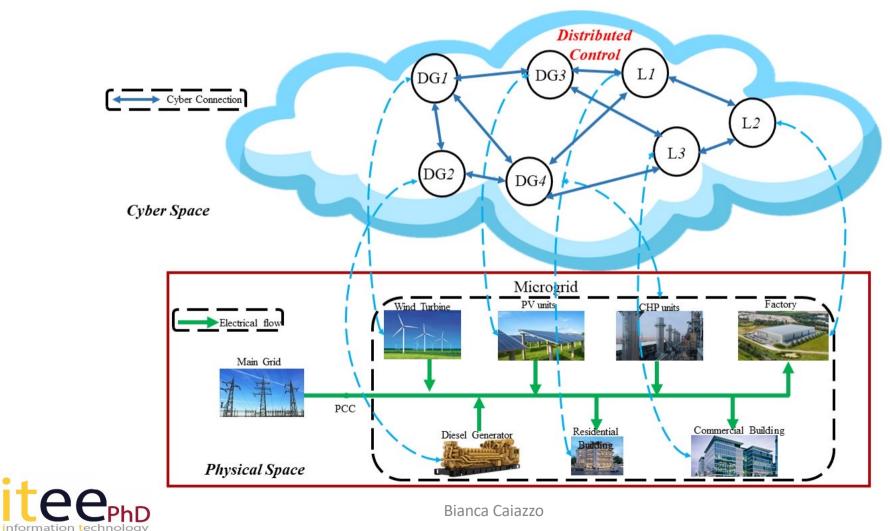
Research products (3/3)

[C6]	B. Caiazzo, D. G. Lui, A. Petrillo, S. Santini, On the exponential leader-tracking control for high-order multi-agent systems via distributed PI strategy in the presence of heterogeneous time-varying delays, 16th IFAC Workshop on Time Delay Systems TDS 2021
	Guangzhou, China, 29 September-1 October 2021. IFAC-PapersOnLine 54.18 (2021): 139-144. B. Caiazzo , A. Coppola, A. Petrillo, S. Santini,
[C7]	<i>Energy-Oriented Inter-Vehicle Distance Optimization for Heterogeneous E-Platoons,</i> <i>AIRO Workshop 2021, Optimization and Data Science: Trends and Applications. Springer, Cham, 2021.</i> 113-125.
[C8]	A. Andreotti, B. Caiazzo, A. Petrillo, S. Santini, A. Vaccaro Robust Finite-time Voltage Restoration in Inverter-Based Microgrids via Distributed Cooperative Control in presence of communication time-varying delays 2020 IEEE International Conference on Environment and Electrical Engineering and 2020 IEEE Industrial and Commercial Power Systems Europe (EEEIC/I&CPS Europe). IEEE, 2020.
[C9]	G.N. Bifulco, B. Caiazzo, A. Coppola, S. Santini, Intersection crossing in mixed traffic flow environment leveraging v2x information, 2019 IEEE International Conference on Connected Vehicles and Expo (ICCVE). IEEE, 2019. Graz, Austria, 04-08 November 2019





Study of modern Microgrids as a **Networked Control System** consisting of a set of spatially distributed intelligent systems, i.e., the electronically interfaced Distributed Energy Resources (DERs), in which the communication among sensors, actuators and controllers occurs through a shared band limited digital communication network.



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In order to guarantee effective, resilient and reliable Microgrids operations, it is required to proper manage and coordinate all the involved and geographically dispersed DERs via the design of appropriate distributed control strategies.

From a control perspective, a Microgrid can be tackled as a **Multi-Agent Systems (MASs)**, where *synchronization* and *consensus* theory can be exploited to guarantee the achievement

of desired frequency and voltage values. **Open Challeges in Distributed Cooperative Control** of MAS and Microgrids Limited communication Communication Timebandwidth Delays Unknown model mismatches, external disturbances and uncertainties affecting Microgrids dynamic



Resilience with respect to communication time-delays

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EXISTING DISTRIBUTED COOPERATIVE CONTROL STRATEGIES

- Constant and unique communication time-derys;
- Homogeneo, time-varying delays;
- Distributed PI/PIL and slightly covered, while an are neglected.

$\beta = \frac{m(m+1)\sigma^{*2}\bar{\lambda}_{(\bar{\Lambda}^{\dagger}\uparrow\Lambda)} + m(m+1)\sigma^{*2}\sum_{q=1}^{m}\bar{\lambda}_{(\bar{\Lambda}^{\dagger}_{(q,q)}\bar{\Lambda}_{(q,q)})}}{\underline{\lambda}_{(P)}}, (5.12)$ if there exists symmetric positive definite matrix $P \in \mathbb{R}^{2\nu}$ and free matrices $M_{p}, N_{p} \text{ and } T_{p} \in \mathbb{R}^{2} \text{ such that}$ $\begin{bmatrix} {}^{*I} \begin{bmatrix} 2(N_{1}^{T}-M_{1}) \otimes (N_{2}^{T}-M_{2}) - 2(N_{2}^{T}-M_{2}) \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-T_{1}) \otimes (N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-T_{1}) \otimes (N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) \end{bmatrix} \\ 0 \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-M_{1}) \otimes (N_{2}^{T}-M_{2}) - 2(N_{2}^{T}-M_{2}) \end{bmatrix} \\ 0 \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-T_{1}) \otimes (N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) \end{bmatrix} \\ 0 \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-T_{1}) \otimes (N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) \end{bmatrix} \\ 0 \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-T_{1}) \otimes (N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) \end{bmatrix} \\ 0 \end{bmatrix} \begin{bmatrix} 2(N_{1}^{T}-T_{1}) \otimes (N_{2}^{T}-T_{2}) - 2(N_{2}^{T}-T_{2}) - 2(N_{2}^$	of network 3-4 hold.	3. Let the closed-loop system defined in (5.8) under the action icd-based Pl delayed control strategy in (5.4) and let Assumptions Given control gains K _p and K _i , an upper bound of time-delay γ = max _p {σ _p [*] } > 0 and tuning parameters γ > 0 and α > 0, β, being
$ \begin{split} & \text{if there exists symmetric positive definite matrix } P \in \mathbb{R}^{2\nu} \text{ and free matrices } \\ & M_p, N_p \text{ and } T_p \in \mathbb{R}^{2\nu} \text{ such that} \\ & \begin{bmatrix} *^{\dagger} \left[\frac{2(N_r^2 - M_l)}{M_l} \frac{2(N_r^2 - M_l)}{M_l} - \frac{2(N_r^2 - M_l)}{M_l} \right] \begin{bmatrix} 2(N_r^2 - T_l) \frac{2(N_r^2 - T_l)}{M_l} - \frac{2(N_r^2 - T_l)}{M_l} \\ 0 \end{bmatrix} \\ & 0 \end{bmatrix} \begin{bmatrix} 2(M_r^2 + M_l) \frac{2(N_r^2 - M_l)}{M_l} \\ 0 \end{bmatrix} \\ & 0 \end{bmatrix} \begin{bmatrix} 2(N_r^2 + T_l) \frac{2(N_r^2 - T_l)}{M_l} - \frac{2(N_r^2 - T_l)}{M_l} \\ 0 \end{bmatrix} \\ & 0 \end{bmatrix} \begin{bmatrix} 2(N_r^2 + T_l) \frac{2(N_r^2 - T_l)}{M_l} \\ 0 \end{bmatrix} \\ & 0 \end{bmatrix} \\ & 0 \end{bmatrix} \\ & P\Phi + \Phi^T P + P \sum_{p=1}^m \hat{A}_{(p,p)} \hat{A}_{(p,p)}^T P + \gamma I + \alpha P + 2mN < 0, (5.14) \\ & \text{being } \Phi \text{ defined as in (5.11) and } N_p = N_p^T \text{ with } N_p = N, \forall p = 1, \dots, m, \end{split} $	$\beta = -$	$\frac{n(m+1)\sigma^{*2}\bar{\lambda}_{(\hat{A}^{\top}\hat{A})} + m(m+1)\sigma^{*2}\sum_{q=1}^{m}\bar{\lambda}_{(\hat{A}_{(q,\sigma)}^{\top}\hat{A}_{(q,\sigma)})}}{\underline{\lambda}_{(P)}}, (5.12)$
$ \begin{split} & \left[\begin{array}{c} {}^{\gamma I} \left[\frac{2(N_{1}^{T}-M_{1}) \times (N_{1}^{T}-M_{2}) \dots \times (N_{n}^{T}-M_{n})}{0} \\ 0 \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} & 0 \\ 0 \\ 0 \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} & 0 \\ 0 \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ 0 \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \\ \\ \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \\ \left[\begin{array}{c} {}^{(M_{1}^{T}+M_{1})} \\ 0 \\ \end{array} \\ \end{array} \\ \\ \\ \\ \\ \end{array} \\ \\ \\ \\ \end{array} \\ \\ \\ \\$	if there exi	ists symmetric positive definite matrix $P \in \mathbb{R}^{2\nu}$ and free matrices
being Φ defined as in (5.11) and $N_p = N_p^{\top}$ with $N_p = N, \forall p = 1,, m$,	0 [(M ₁ [*]	$\begin{bmatrix} *4u_1 & 0 & \cdots & 0 \\ 0 & (M_2^+ + M_2) & \cdots & 0 \\ \vdots & \vdots & \vdots \\ 0 & \cdots & 0 & (M_m^+ + M_m) \end{bmatrix} \begin{bmatrix} 2(M_1^{+} + T_1) & 0 & \cdots & 0 \\ 0 & 2(M_2^+ + T_m) \end{bmatrix} \\ \begin{bmatrix} (\tau_1^+ + \tau_1) & \cdots & 2(M_m^+ + T_m) \\ 0 & (\tau_1^- + \tau_2) & \cdots & 0 \\ 0 & (\tau_1^- + \tau_2) & \cdots & 0 \\ \vdots & \cdots & 0 & (\tau_m^+ + T_m) \end{bmatrix} \end{bmatrix} > 0,$ (5.13)
	<i>Ρ</i> Φ +	$+\Phi^{\top}P + P\sum_{p=1}^{m} \hat{A}_{(p,\sigma)}\hat{A}_{(p,\sigma)}^{\top}P + \gamma I + \alpha P + 2mN < 0, \qquad (5.14)$
a decay rate $\delta \in (0, \alpha)$.	then the de	elayed closed-loop MAS network (5.8) is exponentially stable with

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PROPOSED SOLUTION:

Designing of a **distributed PI-like controller** to solve leader-tracking consensus control problem in high-order delayed MASs such that:

- Heterogeneous communication time-delays are counteracted;
- The benefits of the PI structure are enjoyed;
- Lyapunov-Krasovskii theory for time-delay systems along with Halanay Lemma are combined to obtain exponential stability conditions;
- Maximum delay bound and convergence rate can be analytically found.

$$u_{i}(t,\tau_{ij}(t)) = -\tilde{K}_{p}\sum_{j=0}^{N}a_{ij}\left(x_{i}(t-\tau_{ij}(t)) - x_{j}(t-\tau_{ij}(t))\right) -\tilde{K}_{i}\sum_{j=0}^{N}a_{ij}\int_{0}^{t-\tau_{ij}(t)}(x_{i}(s) - x_{j}(s))ds$$

In order to guarantee effective, resilient and reliable Microgrids operations, it is required to proper manage and coordinate all the involved and geographically dispersed DERs via the design of appropriate distributed control strategies.

In this perspective, a Microgrid can be considered as a **Multi-Agent Systems (MASs)**, where *synchronization* and *consensus* theory can be exploited to guarantee the achievement

of desired frequency and voltage values.

Open Challeges in Distributed Cooperative Control of MAS and Microgrids

Communication Time-Delays Limited communication bandwidth

Short convergence time

Unknown model mismatches, external disturbances and uncertainties affecting Microgrids dynamic



Resilience with respect to communication time-delays

<u>& Short Convergence Time (1/2)</u>

EXISTING DISTRIBUTED VOLTAGE RECULATION STRATEGIES

- Neglect the presence of communication time-delays these latter are assumed to be constant and nique over the network.
- No delay-dependenci nin tunir rules are provided.
- No finite-time voltage stability us been proven in the presence of communication
 latencies.

Theorem 4. Consider the closed-loop MG network as in (5.37) and let Assumption 5 holds. Given positive scalars α , T^{f} , II, c_{1} , $c_{2} > c_{1}$ and positive matrix $\Psi \in \mathbb{R}^{2N}$, let free matrices $M, T \in \mathbb{R}^{2N}$ and free-invertible matrix $F \in \mathbb{R}^{2N}$, being $F^{-1} = X$. Assume there exist a positive constant γ and positive matrices $P, Q, Z \in \mathbb{R}^{2N}$, $\overline{Q} = \Psi^{-\frac{1}{2}} Q \Psi^{-\frac{1}{2}}$ and $\overline{Z} = \Psi^{-\frac{1}{2}} Z \Psi^{-\frac{1}{2}}$ such that. $\star -Q(1-\mu)e^{\alpha\tau} \star \star$ $e^{\alpha T^{f}} \left(1 + \lambda_{max}(\bar{Q})\tau^{\star} + \lambda_{max}(\bar{Z})\frac{\tau^{\star^{*}}}{2} \right) c_{1} + \gamma \Pi e^{\alpha T^{f}} < c_{2},$ (5.39)being $\Sigma_{11} = (\bar{A} + A_{\tau}) + (\bar{A} + A_{\tau})^{\top} + Q + M + M^{\top} - \alpha I$, $\lambda_{max}(\bar{Q})$ and $\lambda_{max}(\bar{Z})$ the maximum eigenvalues of matrices \bar{Q} and \bar{Z} , respectively. Then system (5.37) is robust finite-time stable with respect to $(c_1, c_2, \tau^*, T^f, \Psi, \Pi)$ for all the disturbances satisfying (5.34).

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PROPOSED SOLUTION:

Designing of a **distributed controller** to solve voltage regulation problem in islanded Microgrids

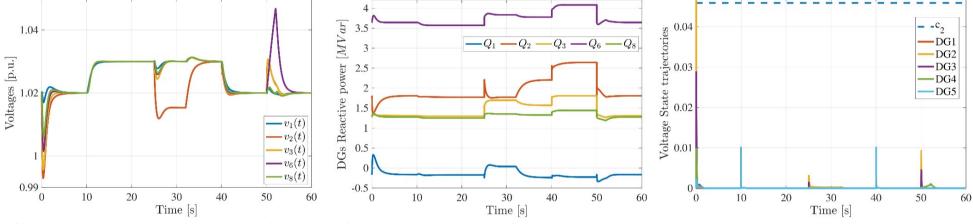
such that:

- DGs voltage are restored in a finite time interval;
- **Communication time-varying delays** are counteracted;
- **Lyapunov-Krasovskii** theory to prove the finite-time stability of the entire network;
- Linear Matrix Inequalities (LMIs)-based delaydependent stability conditions are derived, which analytically provide control gains tuning, maximum delay bound and state trajectories threshold;
- Validation is carried-out on IEEE 14 bus test system.

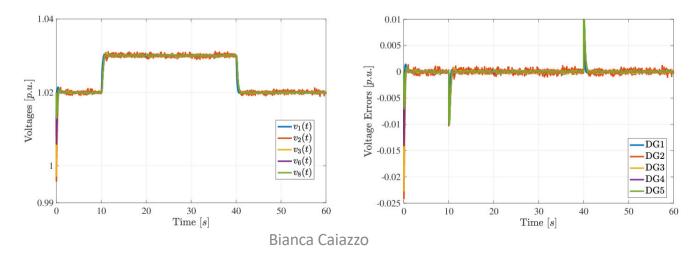
 $u_i^V(t,\tau(t)) = K \sum a_{ij} \left(x_i(t-\tau(t)) - x_j(t-\tau(t)) \right)$

Resilience with respect to communication time-delays & Short Convergence Time (2/2)

Exemplary Simulations in Plug-and-Play Scenario: DG2 and DG4 are unplugged at t = 25[s] and t = 50[s], respectively, and then plugged-in at t = 32[s] and t = 52[s], respectively.



Comparison with other State-of-the-art delay-free voltage controller





G GENERATORS C SYNCHRONOUS COMPENSATORS

In order to guarantee effective, resilient and reliable Microgrids operations, it is required to proper manage and coordinate all the involved and geographically dispersed DERs via the design of appropriate distributed control strategies.

In this perspective, a Microgrid can be considered as a **Multi-Agent Systems (MASs)**, where *synchronization* and *consensus* theory can be exploited to guarantee the achievement

of desired frequency and voltage values.

Open Challeges in Distributed Cooperative Control of MAS and Microgrids

Communication Time-Delays Limited communication bandwidth

Short convergence time

Unknown model mismatches, external disturbances and uncertainties affecting Microgrids dynamic



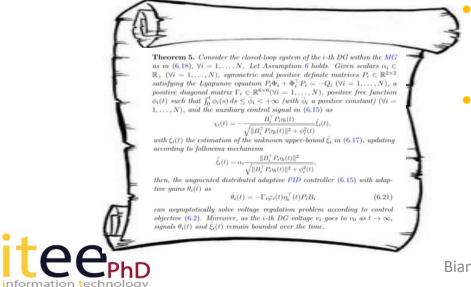
Resilience with respect to unknown and unbounded

uncertainties (1/3)

EXISTING DISTRIBUTED VOLTAGE REGULATION CONTROLLERS

- Uncertainties/disturbances/model mismatches are assumed to be known and bounded.
- High complicational complexity and realtime implementation issues resulting from artificial neural works/ backstepping/ fuzzy-based adaptive
- The solely Uniform Ultimate ounded (UUB) stability for the voltage error trajectories are ensured.

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PROPOSED SOLUTION:

Designing of a **distributed adaptive PID-like controller** to solve voltage regulation problem in islanded Microgrids such that:

DGs voltage are restored without requiring any global information;

The self-tuning adaptive mechanisms are derived from Lyapunov theory along with Barbalat lemma;

The theoretical derivation allows guaranteeing the resilience to any **completely unknown disturbances/uncertainties**;

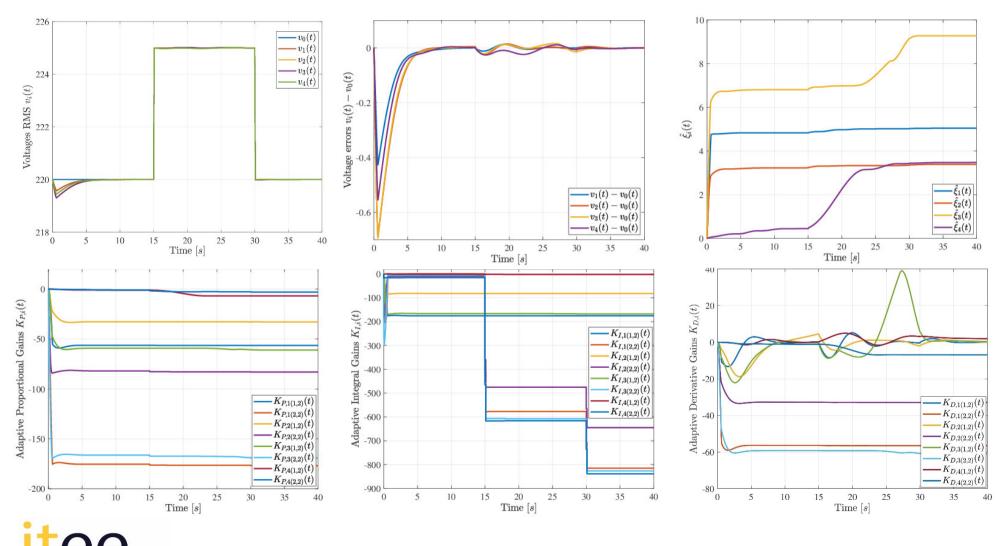
The voltage tracking errors **asymptotically** converge to zero, while the adaptive signals remain bounded at steady-state;

Reduction of the maximum voltage deviation percentage with respect to alternative adaptive voltage controllers.

$$u_{i}^{v}(t) = u_{i,PID}^{v}(t) + \chi_{i}(t) = K_{Pi}(t)\eta_{i}(t) + K_{Ii}(t)\int_{0}^{t}\eta_{i}(s)ds + K_{Di}(t)\dot{\eta}_{i}(t) + \chi_{i}(t),$$

Resilience with respect to unknown and unbounded <u>uncertainties (2/3)</u>

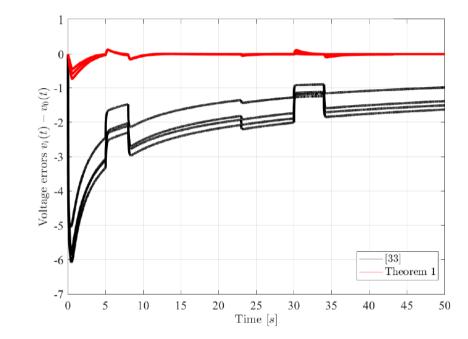
Exemplary Simulations in Plug-and-Play Scenario: DG2 and DG3 are unplugged at t = 10[s] and t = 18[s], respectively, and then plugged-in at t = 15[s] and t = 27[s].



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Resilience with respect to unknown and unbounded uncertainties (3/3)

Comparison with other State-of-the-art adaptive voltage controller



For the proposed controller, the maximum voltage deviation is **0.34%**, whereas for the comparative adaptive strategy it is **2.76%**.

This benefit straightly comes from the PID-like structure of the proposed control strategy.



In order to guarantee effective, resilient and reliable Microgrids operations, it is required to proper manage and coordinate all the involved and geographically dispersed DERs via the design of appropriate distributed control strategies.

In this perspective, a Microgrid can be considered as a **Multi-Agent Systems (MASs)**, where *synchronization* and *consensus* theory can be exploited to guarantee the achievement

of desired frequency and voltage values.

Open Challeges in Distributed Cooperative Control of MAS and Microgrids

Communication Time-Delays Limited communication bandwidth

Short convergence time

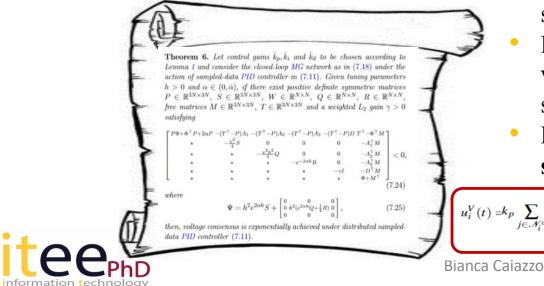
Unknown model mismatches, external disturbances and uncertainties affecting Microgrids dynamic



From Continuous to periodic inter-agents interactions (1/2)

EXISTING DISTRIBUTED VONTAGE CONTROLLER

- Continuous update of the controllers.
- Practical issues in implementing continuoustime distributed controllers in digital control platform.
- Communication resources are assumed to be unlimited.
- Few attempts in tesigning communication resources saving-on. I control strategies.
- No sampling-dependent the litions are provided to analytically total to an sampling period preserving the stablaty.



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PROPOSED SOLUTION:

Designing of a **distributed sampled-data PID-like controller** to solve voltage regulation problem in islanded Microgrids such that:

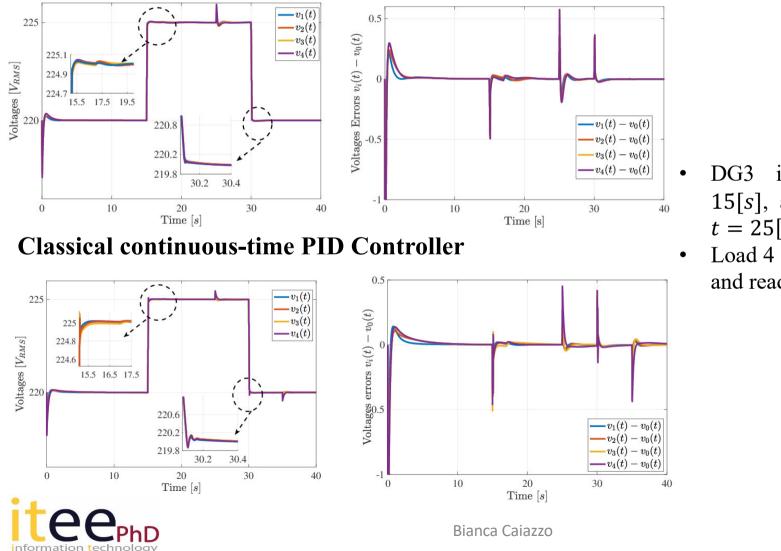
- **No continuous information sharing** among DGs;
- The sampled-data implementation results from the application of Artificial Delays approach, which confirms that the presence of delays is not always detrimental;
- Lyapunov-Krasovskii theory to prove the stability of the Microgrids voltage;
- **LMI-based stability criteria** are derived, which analytically provide maximum sampling period preserving the stability;
- Reduction of the amount of the control signals used for stabilization.

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 $u_{i}^{V}(t) = k_{p} \sum_{j \in \mathcal{M}_{i}^{c}} a_{ij}(e_{i}(t_{k}) - e_{j} + k_{i}h \sum_{j \in \mathcal{M}_{i}^{c}} \sum_{s=0}^{n} (e_{i}(t_{s}) - e_{i} + k_{d} \sum_{j \in \mathcal{M}_{i}^{c}} a_{ij}(\bar{e}_{i}(t_{k-1}) - \bar{e}_{j}(t_{k-1}))),$ $t \in [t_k, t_{k+1}), k \in \mathbb{N}_0$

From Continuous to Periodic inter-agents interactions (5/5)

Exemplary Simulations with proposed Sampled-Data Controller: the proposed sampleddata PID controller requires to transmit $\frac{40}{h} + 1 = 20001$ control signals during 40[s] of simulation, thus reducing the total amount of transmitted signal by almost **75**%.



electrical engineering

- DG3 is unplugged at t = 15[s], and then plugged-in at t = 25[s].
- Load 4 is removed at t = 25[s]and readded at t = 35[s].

In order to guarantee effective, resilient and reliable Microgrids operations, it is required to proper manage and coordinate all the involved and geographically dispersed DERs via the design of appropriate distributed control strategies.

In this perspective, a Microgrid can be considered as a **Multi-Agent Systems (MASs)**, where *synchronization* and *consensus* theory can be exploited to guarantee the achievement

of desired frequency and voltage values.

Open Challeges in Distributed Cooperative Control of MAS and Microgrids

Communication Time-Delays Limited communication bandwidth

Unknown model

mismatches, external disturbances and

uncertainties affecting Microgrids dynamic Is it possible to achieve a further reduction of the communication network workload from controller to actuator?



Towards Distributed A-Periodic Control (1/2)

EXISTING DISTRIBUTED EVENT-TRIGGERED VONTAGE CONTROLLERS

- Disturbances acting on DGs dynamics are usually n glected and, hence, Zeno-freeness property cannot be ensured.
- Static Event-Logered rules.
- Parameters of using ering the fixed *a*priori.

$\Theta = \begin{bmatrix} \Phi^{\top}\Gamma & \sqrt{\sigma\beta e^{-2\alpha h}}[k_P \mathcal{H} \ \bar{k}_D \mathcal{H} \ \bar{k}_L \mathcal{H}]^{\top} \\ \mathcal{H}_1^{\top}\Gamma & \sqrt{\sigma\beta e^{-2\alpha h}}[\bar{k}_P \mathcal{H} \ 0_{N \times N} \ \bar{k}_L \mathcal{H}]^{\top} \\ \mathcal{H}_2^{\top}\Gamma & \sqrt{\sigma\beta e^{-2\alpha h}}[\bar{k}_D \mathcal{H}^{\top} \ \mathcal{H}_L \ \mathcal{H}_L \mathcal{H}]^{\top} \\ \mathcal{H}_2^{\top}\Gamma & 0_{N \times N} \\ \mathcal{H}_2^{\top}\Gamma & 0_{N \times N} \\ \mathcal{H}_1^{\top}\Gamma & 0_{N \times N} \\ \hline \star & -\Gamma & 0_{3N \times N} \\ \star & -\Gamma & 0_{3N \times N} \\ \mathcal{H}_1^{\top} & \mathcal{H}_2^{\top} \mathcal{H}_2^{\top} \\ \mathcal{H}_2^{\top} \mathcal{H}_2^{\top} \mathcal{H}_2^{\top} \\ \mathcal{H}_2^$	action of tuned according \mathscr{G}_{N+1}^c and rate $\alpha < c$	distributed DET ording to Lemma d let Assumption $\bar{\alpha}$, and positive effinite matrices	controller (8.14)- a 3. Assume the le is 1-2 hold. Given parameters $\sigma \in (0)$	age dynamics (8.22) (8.15), whose contro ader to be globally re sampling period h β ,1), β , θ and γ , if V , Q , $R \in \mathbb{R}^{N \times N}$ ar	l gains are eachable in > 0, decay there exist
$\Theta = \begin{bmatrix} P^{\Phi+\Phi^{\top}P+2nP} P_{2n}P_{2n$	_	$\begin{array}{c} \mathscr{A}_1^{T} \Gamma \sqrt{\sigma\beta} \\ \mathscr{A}_2^{T} \Gamma \\ \mathscr{A}_2^{T} \Gamma \\ \mathscr{B}^{T} \Gamma \\ \mathscr{B}^{T} \Gamma \end{array}$	$\frac{\sqrt{ke^{-2\alpha\hbar}}[\bar{k}_P \mathscr{H} 0_{N\times N}}{\sqrt{\sigma\beta e^{-2\alpha\hbar}}\bar{k}_D \mathscr{H}} \sqrt{\sigma\beta e^{-2\alpha\hbar}\bar{k}_D \mathscr{H}} \sqrt{\sigma\beta e^{-2\alpha\hbar}\bar{k}_D \mathscr{H}} \frac{0_{N\times N}}{0_{N\times N}} -\Gamma 0_{3N\times N}$	$ \left \begin{array}{c} \mathcal{E}_{I} \mathcal{H} \\ N & \overline{k}_{I} \mathcal{H} \\ \mathcal{P}^{\top} \\ \mathcal{P}^{\top} \\ \mathcal{P}^{\top} \end{array} \right < 0, $	(8.30)
	Ľ	$P\Phi + \Phi^T P + 2\alpha P Pa$ $-\frac{\pi^2}{4}$	$ \begin{array}{cccccc} f_1 & P_{2}g_2 & P_{2}g_2 \\ S & 0_{3N \times N} & 0_{3N \times N} \\ & -\frac{\pi^2}{4}h^2 Q & 0_{N \times N} \\ & * & -e^{-2ah}R \\ & * & * \end{array} $	$\begin{array}{ccc} 0_{3N \times N} & 0_{3N \times N} \\ 0_{N \times N} & 0_{N \times N} \\ 0_{N \times N} & 0_{N \times N} \\ -bI_{N \times N} & 0_{N \times N} \end{array}$	



PROPOSED SOLUTION:

Designing of a **distributed Dynamic Event-Triggered (DET) controller** to solve voltage regulation problem in islanded Microgrids such that:

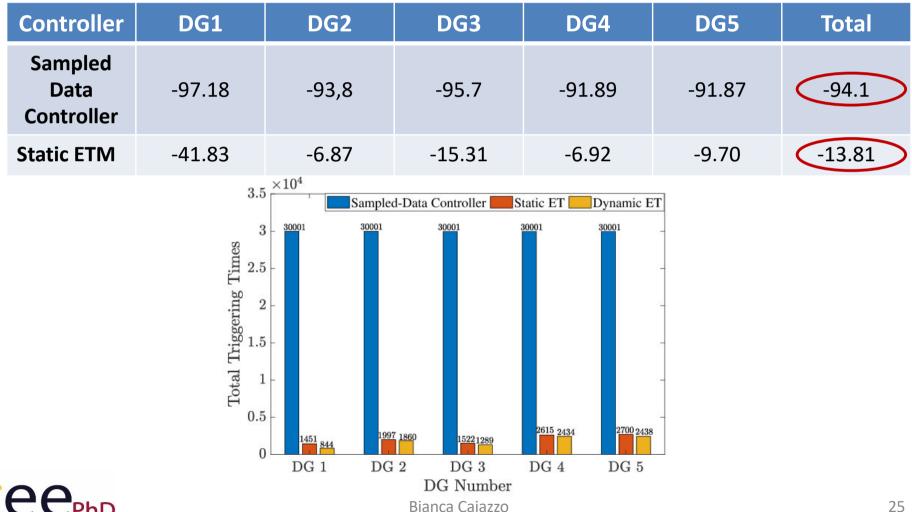
- Fewer control update are required with respect to conventional Static Event-Triggered mechanisms;
- Artificial Delays approach is combined with DET mechanism, where Zeno freeness property is ensured;
- Lyapunov-Krasovskii theory is exploited to prove the stability of the entire Microgrid voltage;
- **LMIs-based stability conditions** provide both sampling period and DET parameters preserving the stability;
- Validation is carried-out on IEEE 14 bus test system.

$$\begin{aligned} \hat{u}_i(t) &= \hat{u}_i(t_k) = \begin{cases} & u_i(t_k), & \text{if } (8.15) \text{ is true,} \\ & \hat{u}_i(t_{k-1}), & \text{otherwise,} \end{cases} \\ & & \gamma \lambda_i(t_k) + \sigma \beta |u_i(t_k)|^2 - \beta |\epsilon_i(t_k)|^2 < 0, \end{aligned}$$

Towards Distributed A-Periodic Control (2/2) G GENERATORS C SYNCHRONOUS

Comparison with conventional Static Event-Triggered Strategy and previous Sampled-Data Controller

The reduction of the computational burden with respect to Sampled-Data controller and Static ETM are about 94.1% and 13.81%, respectively.

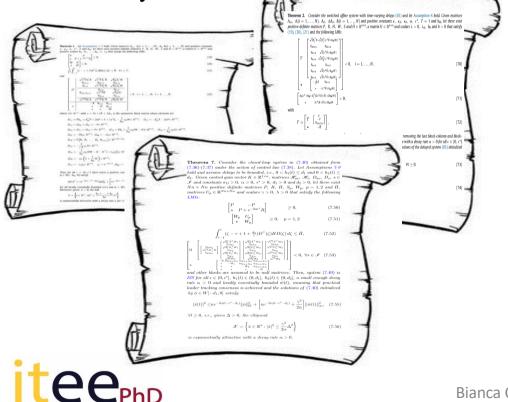




Novel Time-Delay Approach to Periodic Averaging

CLASSICAL AVERAGING THEORY

- Inability to provide an efficient quantitative upper found on the small parameter ϵ till which subility is still ensured.
- System confficient are assumed to be continuous in the
- The novel construction ay approach does not cover the class of stems with non-small delays.



information technolog electrical engineering

PROPOSED SOLUTION

- Extensionofthenoveltime-delayapproach to periodic averagingto the classofsystemswithfast-varyingpiecewisecoefficientsandnon-small delays.
- Parameter ϵ and non-small delays bound are numerically found as **LMIs** solutions.
- Application to the stabilization of switched affine systems, useful to model DC power converter.
- **Lyapunov-Krasovskii** analysis to prove the input-to-state stability, which leads to LMI-based stability criteria able to provide also the ultimate bound value of the solutions.
- Application of this novel tool to solve leader-tracking synchronization problem in MAS in the presence of switching communication topologies, even disconnected.



- The study and training activities carried out during the third year of the PhD program have been highlighted, which were mainly devoted to the acquisition of new knowledge on time-delay systems control during the period abroad, as well as on the final PhD thesis writing.
- The main results arising from my PhD program have been highlighted, which aim to answer some open challenges in the field of distributed control of modern cyber-physical energy systems.
- A general overview of my PhD thesis has been provided, whose final objective is to promote the current green energy revolution by moving towards cyber-physical energy systems paradigm.



